

Equipment Technical Specification

11kV vacuum CB truck retrofits for bulk oil CBs

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EQUIPMENT TECHNICAL SPECIFICATION

ASSET STANDARDS & DESIGN

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ETS 0031 11KV VACUUM CB TRUCK RETROFITS FOR BULK OIL CBS

CONTENTS

1.0	PURPOSE.....	4
2.0	SCOPE	4
3.0	REFERENCES.....	4
4.0	DEFINITIONS AND ABBREVIATIONS.....	5
5.0	ACTIONS.....	6
5.1	General.....	6
5.1.1	General.....	6
5.1.2	Service conditions.....	7
5.1.3	Safety	7
5.2	Health, safety and environment (HSE) requirements.....	7
5.2.1	Special environmental requirements - toxicology safety.....	7
5.2.2	Noise levels and radio interference voltage (RIV)	8
5.2.3	Safety in design	8
5.2.4	Safe working systems.....	8
5.3	Technical performance summary.....	8
5.4	Technical requirements	10
5.4.1	Vacuum interrupter	10
5.4.2	Primary isolating contacts	10
5.4.3	Operating mechanism.....	10
5.4.4	Operation and control	12
5.4.5	Plug box and socket connection	12
5.4.6	Arc-flash risk management	13
5.4.7	Earthing.....	13
5.4.8	Bushings.....	14
5.4.9	Indication (visual).....	14
5.4.10	Operational interlocks.....	14
5.4.11	Shutters	15
5.4.12	Racking operation.....	15

5.4.13	<i>Racking Switches</i>	15
5.4.14	<i>Auxiliary and ancillary equipment</i>	15
5.4.15	<i>Labels</i>	16
5.4.16	<i>Painting</i>	16
5.5	Maintenance requirements	16
5.5.1	<i>Spare parts</i>	16
5.5.2	<i>Failure mode analysis and preventative maintenance</i>	16
5.6	Transportation	16
5.6.1	<i>Design for transport</i>	17
5.6.2	<i>Packing</i>	17
5.7	Quality assurance	17
5.7.1	<i>Quality assurance plan</i>	17
5.7.2	<i>Operations and maintenance manual</i>	18
5.7.3	<i>Additional information</i>	19
5.8	Testing	19
5.8.1	<i>General</i>	19
5.8.2	<i>Type tests</i>	20
5.8.3	<i>Routine factory tests</i>	21
5.8.4	<i>Site tests after erection on site</i>	21
5.8.5	<i>Submission of test results</i>	22
5.9	Tender drawings	22
5.10	Product approval	24
5.10.1	<i>Product approval and audit form</i>	24
5.10.2	<i>Product approval process</i>	25
5.11	Nameplate data	25
5.12	Documentation	25
5.13	Additional information	26
6.0	AUTHORITIES AND RESPONSIBILITIES	26
7.0	DOCUMENT CONTROL	27

1.0 PURPOSE

This specification sets out in detail the minimum technical requirements for 11kV withdrawable vacuum circuit breaker trucks to replace the following existing 11kV bulk oil circuit breakers used in zone substations in the Endeavour Energy's network:

- Reyrolle LMT/LMT2
- Westinghouse J18/J22
- Hawker Siddeley Brush VIS R4/R8/Q20
- South Wales D4/D6/D8/D20
- G.E.C OLX3

2.0 SCOPE

This specification covers the design, manufacture, factory testing, delivery, installation and testing at site of 11kV vacuum CB trucks, with rms current ratings ranging from 400A to 2000A to suit existing Reyrolle (LMT/LMT2), Westinghouse (J18/J22), Hawker Siddeley Brush (VIS R4/R8/Q20), South Wales (D4/D6/D8/D20) and G.E.C (OLX3) switchgear in Endeavour Energy substations.

This specification also details the technical requirement for the optional provision of earthing trucks for Westinghouse J18/J22 and G.E.C OLX3 only.

The equipment supplied **must** meet all the requirements specified in the referenced standards and in this document.

The scope includes all accessories and equipment necessary and normally supplied for the safe operation of the equipment, whether specified or not.

All equipment **must** be manufactured and tested to the standards with the year of publication listed below. Endeavour Energy will consider equipment manufactured to other recognised international standards provided the standards are at least equivalent to Australian and/or IEC standards. Any proposed variations from this specification **must** be referred to **Substation Assets Manager** for approval in writing prior to acceptance.

3.0 REFERENCES

Internal

- Company Policy 9.2.5 - Network Asset Design
- Company Policy 9.2.10 - Network Asset Ratings
- Company Policy 9.7.1 - Network Asset Construction
- Company Policy 9.9.1 - Network Asset Maintenance
- Branch Procedure PAE 1004 - Product approval process
- Branch form FAE 3214 - 11kV vacuum CB truck retrofits for bulk oil CBs product approval and audit form
- Substation Design Instruction SDI 526 – Control panels, cabling and terminations
- Substation Design Instruction SDI 528 – Substations signs and equipment labels
- Substation Design Instruction SDI 535 – Site testing and pre-commissioning

External

- *Electricity Supply Act 1995 (NSW)*
- *NSW Work Health and Safety Act 2011*
- *Electricity Supply (Safety and Network Management) Regulation 2014*
- *NSW Work Health and Safety Regulation 2014*
- ENA National Electricity Network Safety Code (Doc 01-2008)

- National Electricity Rules
- AS 5577 – 2013 – Electricity network safety management systems
- AS/NZS 62271.1:2012 - High Voltage Switchgear and Controlgear Part1: Common specifications
- AS/NZS 62271.100:2008 - High Voltage Switchgear and Controlgear Part100: High voltage alternating-current circuit breakers
- AS 2344:2016: Limits of electromagnetic interference from overhead a.c power lines and high voltage equipment installations
- AS 2981:2008 – High voltage a.c. switchgear and controlgear-vacuum interrupters-High voltage testing- Protection of personnel from X-ray emissions
- AS 60137:2008 - Insulated bushings for alternating voltage above 1kV
- AS 62271.200:2005 - High Voltage Switchgear and Controlgear Part 200:A.C. metal-enclosed switchgear and controlgear for rated voltages above 1kV and up to and including 52kV
- AS62271.102-2005(R2016) - High voltage switchgear and controlgear Part 102: Alternating current disconnectors and earthing switches
- IEC 60060-1 Ed. 3.0 (2010): High-voltage test techniques- Part 1: General definitions and test requirements
- IEC60529:2013 – Degrees of protection provided by enclosures (IP code)
- IEC62271.1:2017 - High voltage switchgear and Controlgear - Part 1 common specifications
- IEC62271.100:2017 - High voltage switchgear and Controlgear - Part 100 High voltage alternating-current circuit breakers

4.0 DEFINITIONS AND ABBREVIATIONS

CB

Circuit Breaker

Rated normal current

The r.m.s value of the current that a switching device is designed to carry continuously under specified conditions.

Rated peak withstand current

The peak current associated with the first major loop of the short-time withstand current that a mechanical switching device is designed to carry in the closed position under prescribed conditions of use and behavior.

Rated short time withstand current

The r.m.s value of current that a switching device is designed to carry in the closed position during a specified short time under prescribed conditions of use.

Rated voltage

The highest r.m.s phase to phase voltage of the supply on which the switching device is designed to operate.

r.m.s.

root mean square

5.0 ACTIONS

5.1 General

To manage network failure risk and ongoing costs of repairs, the installation of 11kV withdrawable circuit breaker trucks with vacuum interrupters is required to replace the following 11kV bulk oil circuit breakers used in zone substations in the Endeavour Energy network:

- Reyrolle LMT/LMT2
- Westinghouse J18/J22
- Hawker Siddeley Brush VIS R4/R8/Q20
- South Wales D4/D6/D8/D20
- G.E.C OLX3
-

This specification details the technical requirements for the replacement trucks. This specification also details the technical requirement for the optional provision of earthing trucks for Westinghouse J18/J22 and G.E.C OLX3 only.

5.1.1 General

The 11kV vacuum CB units **must** be designed and manufactured in conformance with:

- AS/NZS 62271.1:2012 as the common specification
- AS/NZS 62271.100:2008 and IEC 62271.100:2017 for alternating current circuit breakers
- AS 62271.200:2005 and IEC 62271.200:2011 for AC metal enclosed switchgear and controlgear rated voltages above 1kV and up to and including 52kV

except where specifically varied in this document.

The unit supplied **must** meet the highest standards of engineering, design and manufacturing practices.

The replacement CB truck unit **will need to be** designed to be directly interchangeable with the existing bulk oil CB without the need for modification to the existing fixed part of the switchgear primary equipment including but not limited to spout orifice bushings, shutters and earthing systems. An exception applies to the secondary isolating contacts which **must** be converted to a plug and socket arrangement with flexible connection. Additional arc flash control and containment requirements are also specified as detailed in 5.4.6 including the retrofit work, **where practicable**.

Endeavour Energy has limited fully dimensioned general arrangement drawings of the various bulk oil circuit breakers detailed in section 5.9. The Supplier **will need to** fully inform themselves of the details of the existing switchgear cubicles and circuit breakers and confirm that the replacement circuit breakers can be installed on site without modifications. There will be limited network outage windows to perform these works. It is the supplier's responsibility that the circuit breaker trucks correctly fit inside the existing panel at site without any modifications to the existing panel. This includes all primary terminals, earth terminals, control terminals, interlocks, wheels and contact alignment and engagement are correct.

The specification wiring drawings should be regarded as indicative of the **control** requirements. The manufacturer / supplier **will need to** familiarise themselves with the requirements at each site prior to the supply of goods.

Each unit will comprise of a vacuum CB, plug and socket with flexible connection, arc-proof door with racking operation behind closed doors, CB truck and either a spring charge motor operated mechanism or magnetic actuator operated mechanism.

The tenderer must specify the guaranteed number of mechanical and fault operations for the circuit breaker and vacuum bottle supplied.

All connections must be terminated using crimp lugs and stainless steel or hot dip galvanised bolts as appropriate. Clamps or u-bolt connections are not accepted. Bolts, screws and nuts are to be ISO metric. All bolts must be no longer than necessary. All bolts, nuts and washers used are to be hot dip galvanised or stainless steel. Cadmium plating will be considered. All nuts used are to be fitted with approved positive locking devices.

All materials will need to be of the type and quality that will give a minimum life expectancy of 45 years.

All values submitted must be guaranteed values and will be treated as such in the evaluation and when assessing whether the delivered equipment meets the specification.

5.1.2 Service conditions

The unit must be suitable for use on Endeavour Energy's 11kV 3-phase 50Hz system having the neutral point of the source effectively earthed.

The service conditions are in accordance with the indoor standard requirements of clause 2.1.1 of AS 62271.1:2012. The CB must be designed to operate in service conditions as indicated in the table below.

Service Condition	Criteria
Altitude	<1000 m
Maximum ambient temperature	40 deg. C
Minimum ambient temperature	-5 deg. C
Average index of mean relative humidity: 9:00am	95%
Condensation	Yes
Annual Keraunic days	30

5.1.3 Safety

The unit must be designed so that during normal service conditions, inspection and maintenance activities can be carried out safely. The supplier must provide all accessories necessary for the safe operation of the equipment. Further health, safety and environmental requirements are detailed in 5.2.

5.2 Health, safety and environment (HSE) requirements

5.2.1 Special environmental requirements - toxicology safety

The supplier must provide full details, including composition and toxicological information, regarding the health and safety of the materials offered in their products.

Recommended procedures will need to be provided for the safe handling, safe operation and maintenance of products supplied. The means of disposal of the materials must be stated.

Material safety data sheets (MSDS) must be supplied with copies available on site for materials that are supplied and subject to safety considerations in handling and use.

5.2.2 Noise levels and radio interference voltage (RIV)

The equipment may be installed in a residential area in close proximity to family residences. Noise and radio interference voltage must be kept to the minimum levels to comply with all the requirements of AS/NZS 2344.

5.2.3 Safety in design

A safety in design report will need to be provided by the supplier as part of the evaluation outlining all safety risks associated with the supplied equipment and modifications to the switchboards that form part of the scope of the works.

The supplier will need to issue a risk register that will be retained at the substation and operating manual to allow maintenance employees to evaluate the associated risks of the equipment. The risk register must be provided prior to receipt of goods.

5.2.4 Safe working systems

Prior to any site work, a comprehensive risk assessment of all hazards must be carried out and mitigation measures identified and implemented. The work site hazard and risk assessment must be provided to Endeavour Energy for approval seven days prior to any commencement of work on site. Endeavour Energy reserves the right to specify additional mitigation measures, other than the mitigation methods specified by the supplier to manage the work site hazards.

Works performed on or near Endeavour Energy's network must be performed in accordance with Endeavour Energy's Electrical Safety Rules, Authorisations procedures and all relevant Safe Work Methods Statements (SWMS) and Safe Work Codes of Practice.

5.3 Technical performance summary

The 11kV CB must meet the following minimum technical requirements:

Item	11kV
Circuit breaker	
Applicable standards	IEC 62271.100:2017, IEC 62271.200:2011, AS 62271.1:2012
Interrupting medium	Vacuum
Class	Indoor
Rated normal current (I _r) (A) [#]	
- Reyrolle LMT / LMT2 - Westinghouse J18 - Westinghouse J22 - Hawker Siddeley Brush VIS - South Wales D-Type	2000 / 1250 / 800 / 630 / 400 1250 / 800 2000 / 1600 2000 / 1250 / 800 / 630 2000 / 1250 / 800 / 630 / 400

Item	11kV
• G.E.C OLX	2000 / 1600 / 800 / 630
No. of phases	3
Rated frequency (fr) (Hz)	50
Rated voltage (U _r) (kV)	12
Rated insulation level – lightning impulse (U _p) (kV peak)	
• Common	95
• Across the isolating distance	95
Rated insulation level – 1 min power frequency (U _d) (kV rms)	
• Common	28
• Across the isolating distance	32
Rated short time withstand current (I _k) (kA r.m.s)	20
Rated peak withstand current (I _p) (kA peak)	50
Rated duration of short circuit current (t _k) (sec)	1
Temperature rise	Meets requirements in AS 62271.1:2012
First pole to clear factor	1.5
Rated Operating sequence (t=0.3sec,t'= 3 min)	O-t-CO-t'-CO
Circuit breaker opening time (sec)	0.04
Rated supply voltage of close, trip/open device and auxiliary circuits (U _a)	120 V DC
Number of shunt trip coils	Two (2) independently operated coils
Number of close coils	1
Number of available normally open auxiliary contacts	4 min
Number of available normally closed auxiliary contacts	4 min
Mode of operating	Motor charged spring or magnetic actuator (refer 5.4.3)
Minimum operations with operating mechanism fully charged and circuit breaker fully de-energised	Trip – close – trip O-C-O
Internal arc classification type	IAC classified
*Accessibility type (where practicable)	*A-F
Arc test	
• Current (kA)	20
• Time (s)	1
Additional requirements for capacitor bank circuit breaker^{1,3}	
Rated cable-charging breaking current (A)	25
Rated single capacitor bank breaking current (A)	400
Rated back-to-back capacitor bank breaking current (A)	400
Rated back-to-back capacitor bank inrush current (kA)	20

Notes:

1. Capacitor CB must be restrike free and have been tested to clause 6.111 of IEC 62271.100:2017.
2. * Separate schedule for IAC A-FL or A-FLR costing from the supplier will also be considered.
3. Endeavour Energy will provide single line diagrams to determine quantity of capacitor CB and all other rating requirements accordingly.

5.4 Technical requirements

The design and construction requirements of the CB and truck must be in accordance with clause 5 of IEC 62271.100:2008.

5.4.1 Vacuum interrupter

The interrupting medium must be vacuum interruption. The interrupting mechanism and contacts must be designed to achieve low energy dissipation in the vacuum and not cause appreciable degradation of the contacts.

Means must be provided for the testing of the units for the existence of a vacuum without the necessity for the removal of the vacuum bottle(s). **Any special test equipment required for this purpose must be included as part of the offer.**

The vacuum bottles must be approved by the Manager Asset Standards & Design through the Endeavour Energy Product Approval process prior to acceptance of any switchgear.

The contacts of the interrupter must be held open by a positive fail-safe device that is independent of the interrupter vacuum. The closing arrangement must be designed so as to give a positive closing action whilst overcoming the contact hold open device.

The supplier must outline the relevant precautions to be taken by Endeavour Energy when testing the vacuum interrupter in line with the requirements of AS 2981-2008.

X-ray emission must be tested in accordance with clause 6.11 of IEC 62271.1:2017.

5.4.2 Primary isolating contacts

The primary isolating contacts of the CB must be a self-aligning type, suitable for interfacing with the existing orifice bushing fixed contact and capable of carrying the maximum short circuit current without thermal or mechanical damage. The design must be such that, after the initial alignment and setting up, the relative alignment of the fixed and movable contacts cannot alter.

The contact fingers must be suitably located to prevent collapse or incorrect positioning of the fingers within the cluster. If garter type springs are incorporated in the design for contact pressure, a retainer must be provided so that the spring does not move from its position in the event of breakage.

5.4.3 Operating mechanism

The CB operating mechanism must be an integral part of the CB.

The parts of the operating mechanism that require inspection and preventive maintenance must be easily accessible and not within a non-accessible enclosed compartment.

Endeavour Energy will consider both spring charge mechanisms and magnetic actuator operated mechanisms.

5.4.3.1 *Spring charge mechanisms*

The operating mechanism must contain stored energy via a spring charging motor to operate the CB. It must be possible to perform all operations of the CB either manually or electrically.

The CB in the closed position must be able to have a TRIP-CLOSE-TRIP operation before the spring needs to be re charged.

5.4.3.2 *Magnetic actuators*

The mechanism must contain stored energy to perform all operations of the CB both manually or electrically. The Magnetic actuator storage mechanism must comply with clause 5.6 of AS 62271.1. "Stored energy operation".

The switching devices must be capable of making and breaking all currents up to its rated values when the energy storage device is suitably charged. The Maximum specified closing and opening times must not be exceeded.

The main contacts must only operate in the designed manner and not in the case of re- application of energy supply after a loss of energy. A device indicating when the energy storage device is charged must be mounted on the circuit breaker truck.

The CB in the closed position must be able to have a TRIP-CLOSE-TRIP operation before the stored energy needs to be recharged.

An interlock must be provided to safely dissipate any stored electrical energy, when the circuit breaker is in the disconnected position, to prevent maintenance personnel from coming into contact with stored electrical energy during maintenance activities.

In addition to the above interlock, stored energy must also be able to be dissipated manually.

Labelling must be provided detailing the type of stored energy and how to safely dissipate the energy prior to maintenance. This detail must also be included in the manuals.

Indication must be provided on the circuit breaker truck to confirm the stored energy status, confirming when the stored energy has been fully discharged.

Endeavour energy has the following preference for the magnetic actuator control system:

- Trip and close coils powered by discrete components rather than proprietary electronic circuit boards.
- Auxiliary switches and a semaphore that have positive feedback as to the actual close/open status of the circuit breaker, to ensure there cannot be any discrepancy between the indication and the actual status of the circuit breaker.

The Tenderer must submit a separate leaflet with detailed information on the magnetic actuator, including details of:

- the actuator operation;
- details on any stored electrical or mechanical energy allowing for the TRIP-CLOSE-TRIP operations;
- details on stored electrical energy allowing for trip operation in the event of control supply failure; and
- details on any interlocks associated with ensuring safe dissipation of the stored energy when the circuit breaker truck is in the disconnected position.

5.4.4 Operation and control

The CB closing mechanism **must** be electrically operated trip-free.

The CB **must** close when the close command is applied. The CB **must** not attempt to make a second attempt to close if it fails to close on the first attempt.

The CB **must** open on an open command when a trip signal is applied to any one trip coil or both trip coils, as appropriate.

The CB **must** be capable of being operated locally at the CB or remotely through a SCADA system. The SCADA system will provide an OPEN or CLOSE command signal of 1.0 Amp D.C maximum for a duration of one second.

Mandatory provisions **must** be made to prevent the spring charging motor from running continuously in the event that the springs fail to charge.

The CB **must** not be able to be tripped electrically while in the feeder earth or bus earth positions.

It is preferable that there **must** be no electronic printed circuit boards (PCB's) in the switchboard and all its components with the exception of the protection relays in order to provide for lifetime management of the switchgear. Electronic PCB's can be considered provided approval of the Substation Assets Manager is given which will require any PCB to be readily available for purchase in the market or upgrades to be backward compatible for retrofit into the switchgear for future-proofing. PCB's **must** be of industry standard design and not proprietary of a single supplier.

5.4.5 Plug box and socket connection

A plug and socket connection **will need to** be provided to enable connection and disconnection of the secondary circuits should Endeavour Energy elect to move the vacuum CB to a remote location to complete maintenance or other tasks.

Flexible reinforced conduit or heavy duty flexible multi-core cable **must** be provided to accommodate the secondary circuits between the fixed portion of the functional unit and the withdrawable CB. Means **must** be provided to limit the withdrawal of the CB to such a position that the flexible connection is not subjected to any excessive stress. The flexible connection **must** have sufficient length to fully withdraw the CB from the fixed portion of the CB compartment and allow access of operating employees into the fixed portion of the CB compartment with the flexible connection still connected.

The plugs and socket contacts **must** be silver plated and self-aligning. The plug portion **must** attach securely to the socket portion and the fitting **must** be so designed that it is impossible to connect it

incorrectly. Connectors that require the manipulation of bolts and nuts for their operation will not be accepted.

The plug boxes **must** be connected in a standard manner so that all vacuum CB of the same design and current rating are interchangeable.

5.4.6 Arc-flash risk management

Arc fault containment upgrades in accordance with IEC 62271.200:2011 will be required for the site **where practicable**. Note however, not all sites have sufficient space at the rear and/or lateral of the switchgear and details of physical constraints to provide the level of arc fault containment offered must be detailed in the tender offer.

5.4.6.1 Arc-proof doors (mandatory)

Where retrofitted, arc-proof doors **will need to** comply with IAC A-F as detailed in IEC 62271.200:2011. Type test certificates **will be required** as proof of compliance. Racking operation behind closed arc-proof doors **must** be provided.

5.4.6.2 Arc-proof vent flaps and expansion chambers (optional)

Where used, arc-proof vent flaps and expansion chambers retrofitted to the busbar and CT chambers **will need to** comply with IAC A-FL as detailed in IEC 62271.200:2011. Type test certificates **will need to** be provided as proof of compliance.

5.4.6.3 Arc-proof vent flaps, expansion chambers and chutes (optional)

Where used, arc-proof vent flaps, expansion chambers and chutes retrofitted to the busbar and CT chambers **will need to** comply with IAC A-FLR as detailed in IEC 62271.200:2011. Type test certificates **will need to** be provided as proof of compliance.

5.4.6.4 Internal fault detection (optional)

Details of possible internal arc detection systems (i.e. through the use of light dependant components or expulsion / blow-out micro-switches) associated with a common or multiple tripping relays should be offered in writing with any tender offer. The decision on whether to include the provision for purchase of such a system is subject to approval of the **Substation Assets Manager** on a site-by-site basis based on a risk-cost-benefit-analysis. Details of number of units installed of any internal fault detection system in the market should be provided with the tender offer.

5.4.7 Earthing

Earthing of the withdrawable CB, **will need to** be in accordance with clause 5.3 of IEC 62271.200:2011.

The CB **must** be provided with an earthing point designed to interface with the existing earthing arrangement of the fixed portion of the CB compartment. The earthing point **must** be of sufficient cross-sectional area to carry fault currents as detailed in the technical schedule so that panels, framework, undercarriages and the like are not relied upon to carry the earth currents.

5.4.7.1 Earthing trucks (optional)

Westinghouse J18/J22 and G.E.C OLX3 do not have integrated earth switches. This specification requires the optional provision of dedicated earth trucks for sites to improve operator safety when

earthing of the switchgear supply is required. The rated technical requirements are as detailed in the minimum requirements of 5.3. A means of visual live line indication of earthing trucks **must** be provided.

Where earthing trucks are requested from the supplier, type, routine and site test requirements of AS62271.102-2005 as applicable to earthing trucks will be required and **must** be included in any offer.

5.4.8 Bushings

The bushings **must** comply with AS 60137-2008. Details of the bushings **must** be supplied for evaluation purposes.

5.4.9 Indication (visual)

The following indication **must** be provided on each CB:

- A mechanically operated indicator which shows whether the CB is open or closed.
- The word OPEN or CLOSED **must** clearly indicate and be clearly visible in indicating the status of the CB. The colour red **must** indicate the closed position and the colour green **must** indicate the open position
- An indicator **must** be provided to show whether the motor driven stored energy device is charged or discharged.
- Each CB **must** be equipped with a non-resettable mechanically operated counter for indicating the number of tripping operations. The counter **must** be readable from the front of the circuit breaker, from ground level, without the removal of equipment.

5.4.10 Operational interlocks

Each CB truck assembly **must** be provided with interlocking and safety devices that operate in conjunction with existing components on the fixed portion of the CB compartment without the need for modification, so the following is achieved.

- Prevent the connecting or disconnecting of the CB to or from the busbars unless the CB contacts are in the open position.
- Prevent the operation (open or close) of the CB unless it is in the service, disconnected, or removed position.
- That the CB **must** be locked to the side panels before the CB can be closed. The locking **must** be of sufficient mechanical strength to prevent the CB moving when operating under fault conditions.
- It **must** not be possible to rack the CB onto the busbar unless the secondary plug and socket connection is connected to the CB.
- It **must** not be possible to disconnect the secondary plug and socket connection when the CB is in the "racked in" position.
- Spring Closing Interlock to prevent closing of circuit breaker unless spring is fully charged.

- Padlocking facility for CB trucks and earthing trucks for inhibiting the return of earthed equipment to the service position.

5.4.11 Shutters

Each CB truck assembly **must** be designed to operate in conjunction with the existing orifice bushing metallic shutters that cover the primary circuit apertures when the removable part is disengaged. The existing shutters are provided with the following features that **must** be fully operational on insertion and withdrawal of the supplied switching device:

- The busbar and circuit spout shutters each operated independently of one another.
- The shutters open and close automatically by mechanical means of the CB during its raising and lowering.

5.4.12 Racking operation

The required turning force of the manual CB insertion and withdrawal racking system **must** be less than 220N during any part of its travel.

5.4.13 Racking Switches

Each CB **must** be equipped such that it operates the existing racking switches located in the fixed portion of the CB compartment in the same manner as the existing bulk oil CB. The truck **will** be engineered so that there is no possibility of misalignment or for partial connection when racked in.

5.4.14 Auxiliary and ancillary equipment

5.4.14.1 Auxiliary supplies

Endeavour Energy will provide a 120Vdc station battery supply for closing, tripping and spring charging motors/magnetic actuators. All coils and spring charging motors/magnetic actuators **must** be capable of operating correctly within the range of maximum voltage of 130V and a minimum of 84V.

5.4.14.2 Auxiliary switches, contacts and relays

All ancillary switches, contactors and relays **must** be of a type proven to be capable of handling the current and voltages involved in the normal operation of the CB. All operating coils **must** be continuously rated for the supply voltage used.

Each contact **must** be suitable for making, carrying and breaking five Amps at 120Vdc and three Amps at 250Vac in a typically inductive (magnet coil) circuit.

Should the supplier require auxiliary switches for local control or indication, additional switches are to be provided for this purpose.

5.4.14.3 Auxiliary wiring termination

All auxiliary wiring terminations from the CB truck **must** interface with the existing terminal blocks in the fixed portion of the CB compartment in accordance with SDI 526 unless alternative type tested terminations are used as approved by the Manager Secondary Systems.

5.4.14.4 Control switch

Each unit **will** be fitted with a Kraus and Naimer (or equivalent) C26 (operating handle G1,02) or push button control switch with spring return to the neutral position following the electrical operation of the CB by an operator standing at the switchgear.

The escutcheon of the switch **must** include a function designation of the CB operation. The rating of the switch contacts **must** be capable of clearing the coil currents in the event of the breaker not functioning correctly.

5.4.15 Labels

All labelling of main equipment and control wiring **must** be in accordance with Endeavour Energy's substation design instruction SDI 528 and in particular clause 5.22.

5.4.16 Painting

Surface preparation and coating details **will need to be** supplied to Endeavour Energy. This **will** include all material and application details as well as available colours. Light admiralty grey or light Grey is the preferred colour.

5.5 Maintenance requirements

5.5.1 Spare parts

The supplier **must** supply a list of recommended spare parts, special tools and appliances required for the whole of life operation and maintenance of the CB unit. The list, together with prices, **must** be indicated in the appropriate schedule. The supplier must also provide details of the recommended maintenance and the frequency at which it must be carried out. Special tools are to be part of the main contract.

Predicted availability and compatibility of ex-stock parts over the life of the CB will be considered. Lists **must** be complete with part numbers and current prices for each item. Where identical items have been supplied to Endeavour Energy as spares on previous contracts, details of the quantity and type supplied **must** be provided. The final quantities of spares to be supplied will be decided as part of contract negotiation.

5.5.2 Failure mode analysis and preventative maintenance

The supplier **will need to** indicate and provide updates to Endeavour Energy the mean time between failures (MTBF) of the CB and its components including the recommended maintenance regime and maintenance tasks and intervals. This regime **will** be based on the mean time between failure (MTFB) and the critical failure modes identified by the failure mode, effects and criticality analysis (FMECA) of the equipment. Details substantiating the FMECA analysis **will need to** be included in the offer.

Recommended tests to be carried out throughout the life of the CB and its components, including the pass/caution/fail criteria for each test **must** be included in the offer.

5.6 Transportation

The supplier to this specification is responsible for the transportation between a manufacturer's works and the site nominated by Endeavour Energy within Endeavour Energy's franchise area.

The costs, risks and responsibilities for transportation are the responsibility of the supplier and **must** be agreed prior to contract acceptance. This include the responsibility for the load profile for each transport mode, transport route, the means of transport, any necessary route alteration, statutory approval or licenses, shipping reservations, insurances and documentation or any other requirement concerning the delivery of the switchgear to the nominated site.

5.6.1 Design for transport

The switchgear **must** be of a robust design and safeguarded for transportation, capable of withstanding any shock to which it may be subjected to during transport taking all planned transport modes into consideration. Necessary mechanical withstand capability **must** be built into the design. Endeavour Energy requires the installation on the packaging of suitable shock indicators based on the equipment design to determine no equipment damage has occurred during transport. All equipment damage **must** be the responsibility of the supplier.

5.6.2 Packing

The supplier **must** suitably pack each circuit breaker in a wooden crate complete with all other accessories, such as bolts, nuts, operating shafts, links, and enclosure parts.

All measures **must** be taken to avoid damage during packing, transporting and dismantling.

The following **must** be written in BLACK lettering (75mm high) on each wooden crate:

- Endeavour Energy.
- Contract number.
- Supplier's name.
- Mass.
- Voltage rating

5.7 Quality assurance

Quality assurance certification is required to prove the manufacturers ability to design and consistently manufacture switchgear to this specification. The supplier and all its contractors **must** have a quality system which complies with the requirements of AS/NZS ISO 9001 or other comparable Australian or International equivalent.

All nominated drawings and documents that have to be reviewed by Endeavour Energy are to be submitted as complete packages using document controls systems such that all the relevant information to enable the design to be reviewed are available. Design suitability approval will not relieve the supplier of its responsibilities for the correctness and appropriateness of the design or their responsibility to conform to this specification.

5.7.1 Quality assurance plan

A quality assurance plan is to be provided as part of the tender; it **will** be a document subject to approval of Endeavour Energy and **will need to** contain as a minimum the following information:

- The suppliers organisational structure for the works
- A planned outline meeting the requirements and all stages of the scope and specification
- An index showing all existing procedures, inspection and test plans and drawings
- AS/NZS ISO 9001 certification for itself and subcontractors
- A plan detailing the design, ordering of materials, manufacturing and test plans

5.7.2 Operations and maintenance manual

5.7.2.1 Offer

The Tenderer will need to submit a sample installation manual with their offer. The manual must include:

- Detailed steps for installing the circuit breaker truck into the existing panel.
- Detailed description of the method to check primary and secondary contact alignment.
- Steps required to verify the operation of electrical and mechanical interlocks and associated adjustments.
- Detail of control wiring interfacing with the existing panel.
- Details of any modifications that may be require to the panel to facilitate fitting of the CB Truck.
- Full maintenance procedure and maintenance intervals for the CB truck.

5.7.2.2 Supply

The manufacturer/supplier will need to submit the following documentation prior to delivery of the equipment to Endeavour Energy as follows:

Two hard copies and one electronic copy of the complete installation, operation and maintenance manual will need to be provided for the complete switchgear supplied for each contract. Each manual must relate specifically to the equipment supplied and must not contain any material that is not applicable. The manual must be A4 size and all drawings must be suitably folded or reduced for filing within the manual. Each manual must include:

- A hard cover to withstand normal handling.
- A comprehensive index.
- Installation instructions.
- Operating instructions.
- Instructions for the routine maintenance of the equipment and associated auxiliary equipment.
- Recommended maintenance schedules.
- Tests after maintenance work
- Type test reports.
- A complete list of parts with serial numbers.
- Copies of detailed drawings
- Drawings of auxiliary equipment
- Routine factory tests.
- Data sheets for each piece of equipment used clearly marking the components used.
- Design risk assessment

Following this, for each order, one hard copy and one electronic copy of the following must be provided:

- A complete list of parts with serial numbers.
- Copies of detailed drawings
- Drawings of auxiliary equipment
- Routine factory tests.
- Data sheets for each piece of equipment used in the switchboard clearly marking the components used.

5.7.3 Additional information

The following information will also need to be submitted;

- A list of recommended spares and tools, with prices and availability of each item.
- Details of technical back-up facilities available.
- Details of equipment operating history, including how many in service, where, and for what period, plus reference contact names and numbers.

5.8 Testing

5.8.1 General

The supplier will be responsible for carrying out tests to demonstrate the CB supplied, complies with the technical requirements specified in this Specification.

The type, sample and routine tests must be carried out on the CB in accordance with this clause, prior to approval being granted for use within Endeavour Energy's network.

Branch Form FAE 3214 (together with a copy of each of the tests) must be completed and submitted to Endeavour Energy's Substation Assets Manager, Asset Standards & Design for review and approval.

All type tests must be carried out by a testing authority holding accreditation:

- by NATA Australia; or,
- by an accreditation authority recognised by NATA Australia.

Tests from other testing authorities may be accepted at the discretion of the Manager Asset Standards & Design.

All type test reports must be accompanied by copies of the accreditation certificate(s) issued to the testing laboratory. The accreditation certificate(s) must be valid for the relevant test(s) and for the duration of the test(s).

Type tests must be less than five years old. Type tests beyond this limit may be acceptable at the discretion of Endeavour Energy's Substation Assets Manager, Asset Standards & Design if sufficient information can be provided to show that the manufacturing process, raw materials, design and quality control processes have not significantly changed since the original test date.

All sample and routine tests may be conducted at the manufacturing facility's test laboratory on the condition that sufficient evidence is provided to Endeavour Energy's Manager Asset Standards & Design to demonstrate the testing facility's capability to perform the specified tests. As a minimum, the following information must be provided:

- qualifications/experience of the testing staff;
- test procedures for all sample/routine tests;
- testing facility quality control procedures; and
- test instrument calibration certificates/procedures.

As part of the product approval process, the Manager Asset Standards & Design will inform in writing if Endeavour Energy accepts sample and routine tests being conducted at the manufacturing facility's test laboratory.

All documentation submitted (including reports, tests, testing procedures/policies, calibration certificates and the like) written in any language other than English will not be accepted by Endeavour Energy unless the reports are translated into English by a sworn translator.

5.8.2 Type tests

The offered CB must be subject to type tests in accordance with clause 6 of AS 62271.1:2012, clause 6 IEC 62271.100:2017 and AS 1931.1:1996 and other relevant standards listed below. Every CB must be type tested in accordance with the applicable standard and type test reports must be provided. Each component of the circuit breaker including auxiliary circuits, must withstand the temperature rise limits without damage.

As a minimum, the following type tests must be carried out:

Item	Type Tests	Test method reference	Acceptable value
1	Dielectric tests	AS 62271.1-2017, clause 6.2	No disruptive discharge
2	Measurement of the resistance of the main circuit	IEC 62271.1-2017, clause. 6.4	The measured resistance must not be > 20% of before test.
3	Temperature-rise tests	AS 62271.1-2012, clause 6.5	in accordance with table 3 of AS62271.1:2012 depending on the requirements that is <30K (accessible parts) and the like
4	Short-time withstand current and peak withstand current tests	IEC 62271.1-2011, clause 6.6	The measured resistance must not be > 20% of before test. No failure of CB
5	Tightness tests	IEC 62271.1-2011, clause 6.8	Check vacuum integrity
6	Mechanical operation test at ambient temperature	IEC 62271.100-2017, clauses 6.101.2.1 to 6.101.2.3	Operating characteristics before test same as after test
7	Short-circuit current making and breaking tests	IEC 62271.100-2017, clauses 6.102 to 6.106	No failure to break from 10% to 100% of rated breaking current
8	Capacitive current switching test: Cable charging current breaking test	IEC 62271.100-2017, clauses 6.111.5.2	No re-strike
9	Verification of the degree of protection	IEC 60529-2013, clauses 11 to 15	Meets requirements of IP4X
10	Low and high temperature tests	IEC 62271.100-2017, clause 6.101.3	No failure during and at completion of tests
11	Humidity test	IEC 62271.100-2017, clause 6.101.4	No change in operating characteristics after test.
12	Electrical endurance tests	IEC 62271.100-2017, clause 6.112	No failure at 110% of rated current.
13	Single-phase and double earth fault tests	IEC 62271.100-2017, clause 6.108	No undue failure of breaker
14	X-Radiation test	IEC 62271.1-2017	Does not exceed 5 µSv

Item	Type Tests	Test method reference	Acceptable value
		clause 6.11	per hour at 1m distance at max operating voltage. Does not exceed 150 μ Sv per hour at 1m distance at rated power frequency withstand test voltage.
15	Internal arc test	IEC 62271.200-2011 clause 6.106	Satisfies criterion 1 to 5 of clause 6.106.5 of IEC 62271.200;2000

5.8.3 Routine factory tests

The following routine factory tests must be carried out, on each CB supplied, in accordance with AS 62271.1.2012, AS 62271.100:2008 and IEC 62271.100-2017.

Item	Routine test	Test method reference	Acceptable value
1	Dielectric test on main circuit	AS 62271.1:2012, clause 7.1	No disruptive discharge
2	Dielectric test on auxiliary and control circuits	AS 62271.1:2012, clause 7.2	>5 Mega Ohms using 1kV megger
3	Measurement of resistance of main circuit	AS 62271.1:2012, clause 7.3	The measured resistance must not be > 20% of before test.
4	Mechanical operation test	IEC 62271.100:2017, clause 7.101	Withstands 5 close/open operations
5	Design and visual test	IEC 62271.1:2012, clause 7.5	Meets specification

5.8.4 Site tests after erection on site

The following tests must be carried out on the circuit breaker after installation at the Endeavour Energy site.

Item	Routine site test	Test method reference	Acceptable criteria
1	Dielectric tests on main circuit	Clause 7.1 of AS 62271.200:2005 and IEC 62271.1:2017	No disruptive discharge
2	Tests on auxiliary and control circuits	Clause 7.2 AS 62271.200:2005 and IEC 62271.1:2017	>5 mega Ohm using 1kV megger
3	The resistance across the complete main circuit	Clause 6.4 of AS 62271.200:2005 and IEC 62271.1:2017	< 5% variation from routine
4	Tightness test	Clause 7.4 of IEC 62271.1:2017	Check vacuum integrity
5	Design and visual checks	Clause 7.5 of IEC 62271.1:2017	Compliance to specifications

In addition all circuit breakers **must** undergo operational tests as follows:

- Timing tests of the circuit breakers.
 - Five (5) closes
 - Five (5) opens
 - Five (5) close-opens
- Operational tests:
 - Check for proper functioning of all interlocks.
 - Carry out five close/open operations for all circuit breakers

If any site test results are non-conforming, they **will need to** be submitted to the Manager **Asset Standards & Design** for approval before energisation.

Endeavour Energy will perform its own site tests in accordance with SDI 535 - Site testing and pre-commissioning. Tests may be witnessed by the manufacturer / supplier. If the manufacturer / supplier intend to attend the testing, the manufacturer / supplier must notify the principal in writing prior to delivery of the equipment. All costs associated with attending the sites tests are to the manufacturers / suppliers account and responsibility.

5.8.5 *Submission of test results*

5.8.5.1 *Type test reports*

One copy of type tests report **must** be submitted with the tender, clearly indicating pass or fail under all the type test requirements in clause 5.6.2, for approval by the **Substation Assets Manager, Asset Standards & Design**.

When the offered switchgear has not been successfully type tested, or test results do not meet the technical requirements of this specification, **new type tests will need to** be conducted at the manufacturer's expense.

Endeavour Energy reserves the right to witness type tests, for which a minimum of four weeks' notice **must** always be given by the Supplier.

5.8.5.2 *Routine factory testing*

The routine factory tests reports **must** be submitted as part of Factory Acceptance Tests (FAT) for each switchgear unit before delivery of the equipment. Factory Acceptance test reports **must** be approved by Endeavour Energy prior to the delivery of the switchgear to site.

5.9 **Tender drawings**

The following drawings are included as part of this specification as samples. Endeavour Energy has limited fully dimensioned general arrangement drawings of the various bulk oil circuit breakers detailed here. The Contractor **must** fully inform themselves of the details of the existing switchgear cubicles and circuit breakers and confirm that the replacement circuit breakers can be installed on site without modifications.

The specification wiring drawings should be regarded as indicative of the **required control functions**.

The drawings must be provided by the Substation Assets Manager during the tender process.

Type	Drawing No	Description
Reyrolle LMT/LMT2	B302620	11kV Feeder Reyrolle LMT OCB Protection & Indication circuit diagram
	B302621	11kV Feeder Reyrolle LMT OCB Control & Protection circuit diagram
	C01857	11kV Feeder Reyrolle LMT OCB Control Circuit diagram
	C01858	11kV TX Reyrolle LMT OCB Control Circuit diagram
	C01871	11kV TX Reyrolle LMT OCB Protection & Indication circuit diagram
	C01891	11kV Feeder Reyrolle LMT OCB Wiring diagram
	C01880	11kV Bus Section Reyrolle LMT OCB Protection & Indication circuit diagram
	D2049	11kV Bus Section Reyrolle LMT OCB Control Circuit diagram
	C01890	11kV Bus Section Reyrolle LMT OCB Wiring diagram
Westinghouse J18/J22	071770	11kV Feeder Westinghouse J18/J22 OCB Protection & Indication circuit diagram
	071769	11kV Feeder Westinghouse J18/J22 OCB Control & Protection circuit diagram
	008413	11kV Feeder Westinghouse J18/J22 OCB Control Circuit diagram
	071773	11kV TX Westinghouse J18/J22 OCB Control & Protection Circuit diagram
	071774	11kV TX Westinghouse J18/J22 OCB Protection & Indication circuit diagram
	008415	11kV Bus Section Westinghouse J18/J22 OCB Wiring diagram
HSB VIS R4/R8/Q20	051540	11kV Feeder Hawker Sideley Brush VSI OCB Protection & Indication circuit diagram
	51566	11kV Feeder Hawker Sideley Brush VSI OCB Control Circuit diagram
	51538	11kV Feeder Hawker Sideley Brush VSI OCB Control & Protection circuit diagram
	51535	11kV TX Hawker Sideley Brush VSI OCB Control & Protection circuit diagram

Type	Drawing No	Description
	51534	11kV Bus Section Hawker Sideley Brush VSI OCB Control & Protection circuit diagram
	051542	11kV TX Hawker Sideley Brush VSI OCB Protection & Indication circuit diagram
South Wales D4/D6/D8/ D20	061532	11kV TX South Wales D-Type OCB Connection diagram
	061534	11kV Bus Section South Wales D-Type OCB Connection diagram
	061518	11kV Bus Section South Wales D-Type OCB Control Circuit diagram
	061537	11kV Feeder South Wales D-Type OCB Connection diagram
	061513	11kV Feeder South Wales D-Type OCB Control & Protection circuit diagram
	061512	11kV Feeder South Wales D-Type OCB Control & Protection circuit diagram
	061514	11kV TX South Wales D-Type OCB Control & Protection circuit diagram
	061516	11kV TX South Wales D-Type OCB Protection & Indication circuit diagram
G.E.C. OLX3	047219	11kV Feeder G.E.C OLX3 OCB Protection & Indication circuit diagram
	047220	11kV Feeder .E.C OLX3 OCB Control & Protection circuit diagram
	047259	11kV TX G.E.C OLX3 OCB Protection & Indication circuit diagram
	047256	11kV TX .E.C OLX3 OCB Control & Protection circuit diagram
	490824	11kV Feeder .E.C OLX3 OCB Control circuit diagram
	490826	11kV TX .E.C OLX3 OCB Control circuit diagram

5.10 Product approval

5.10.1 Product approval and audit form

Complete information on the equipment **must** be provided on Branch Form FAE 3214 as part of the tender process.

5.10.2 Product approval process

The equipment will be evaluated under the product approval process set out in PAE 1004. The Substation Assets Manager, Asset Standards & Design will approve the equipment for use on the network. Final product approval will be issued in writing by the Manager Asset Standards & Design. On approval of the design all primary and secondary components are fixed and no changes are to be made to the design without obtaining prior approval.

5.11 Nameplate data

The nameplate details of each circuit breaker unit must be stamped on a stainless steel plate and attached to the respective enclosure. The nameplate must be easily readable, from ground level, in low lighting conditions.

The nameplate must contain the following information:

- Manufacturer
- Type/model
- Serial no.
- Year of manufacture
- Rated voltage
- Rated frequency
- Rated lightning impulse withstand voltage
- Rated power frequency withstand voltage
- Rated normal current
- Rated short-time withstand current
- Rated peak withstand current
- Rated duration of short circuit
- Rated voltage of closing and opening devices.
- Weight, volume and quality of gas used in the circuit breaker, if applicable
- Internal arc classification (for example IAC classified AF 25kA/1sec)

All nameplates must be in accordance with SDI 528.

5.12 Documentation

The manufacturer/supplier will need to submit the following documentation prior to delivery of the equipment to Endeavour Energy as follows:

- Two hard copies and one electronic copy of the complete installation, operation and maintenance manual must be provided for the circuit breaker supplied for each contract. Each manual must relate specifically to the equipment supplied and must not contain any material that is not applicable. The manual must be A4 size and all drawings must be suitably folded or reduced for filing within the manual. Each manual must include:
 - A hard cover to withstand normal handling.
 - A comprehensive index.
 - Installation instructions.
 - Operating instructions.
 - Instructions for the routine maintenance of the equipment and associated auxiliary equipment.
 - Recommended maintenance schedules.
 - Tests after maintenance work.
 - Type test reports.

- For each order, one hard copy and one electronic copy of the following **must** be provided.
 - A complete list of parts with serial numbers.
 - Copies of detailed drawings
 - Drawings of auxiliary equipment
 - Routine factory tests.
 - Data sheets for each piece of equipment used in the switchboard clearly marking the components used.

5.13 Additional information

The following information **must** be submitted;

- A list of recommended spares and tools, with prices and availability of each item.
- Details of technical back-up facilities available.
- Details of equipment operating history, including how many in service, where, and for what period, plus reference contact names and numbers.

6.0 AUTHORITIES AND RESPONSIBILITIES

General Manager Asset Management has the authority and the responsibility for:

- approving this technical specification including any variations;
- making all decisions concerning compliance in respect to this specification; and
- delegating any of these authorities and responsibilities to the **Manager Asset Standards & Design**.

Manager Asset Standards & Design has the authority and responsibility for:

- endorsing this technical specification for suitability in Endeavour Energy's network;
- making recommendations to the **General Manager Asset Management**; and
- making recommendations concerning compliance in respect to this Specification.

Substations Assets Manager has the authority and responsibility for:

- reviewing this technical specification for suitability in Endeavour Energy's network;
- making recommendations to the **Manager Asset Standards & Design** based on industry best practice.

Senior Engineer Transmission Substation Assets has the authority and responsibility for:

- revising and updating this technical specification in accordance with company policies and procedures.

Commercial Manager has the authority and responsibility to check that the switchgear purchased through the tender process complies with the requirements of this specification.

Manufacturers/suppliers have the authority and responsibility for:

- maintaining awareness of their responsibilities and conformance requirements under this specification;
- checking all products supplied to Endeavour Energy comply with this specification;
- checking that the contractor/s under their control have provided suitable training for their staff and for work on Endeavour Energy's network;

- checking that an effective safety, environmental and quality auditing system is in place; and
- implementing this specification and keeping Endeavour Energy or other responsible equivalent officers informed of any factors that may prevent them from accepting responsibility for its full implementation.

7.0 DOCUMENT CONTROL

Documentation content coordinator: Substation Assets Manager

Documentation process coordinator: Standards Process Coordinator